Natural Minor (Reg.1102) Fee Public Workshop



February 26, 2020

Blue Skies Delaware; Clean Air for Life

Agenda

Director's Comments & Introductions	5 Min.
Background	10 Min.
Fee Initiative Overview	20 Min.
Message	20 Min.
Open Discussion (Q & A)	30 Min.
Closing Comments	5 Min.



Director's Comments & Lintroductions





NM (Reg. 1102) Fee Background

- Current fees (construction & annual permit) set in 1991
 - ☐ As of 2020, 29 years without a fee adjustment
- Program relies heavily on Federal & State General Funds
 - □ Fees do not generate sufficient revenue to sustain the program
 - ☐ Estimates indicate revenue = 25% of program costs
- Permits issued under NM Program include:
 - Construction permits for Synthetic Minor and Title V Sources
 - Natural Minor facilities
 - Includes Area Sources (dry cleaners, auto-body shops, sandblasting)
- Current fee structure does not consider complex regulation review/applicability
 - □ Middletown Data Center





NM Fee Recommendation

- Can't be transformed in one sweeping fee revision
- Three-phased strategy to increase program revenue
 - □ Each phase: 3 years, to observe/assess, provide budget stability & planning
 - Reevaluate in third and sixth years to adjust fees to achieve revenue goals
 - □ Phase One: Initial revenue goal of ~50% of the current estimated program costs (2020 Legislative Session)
 - Effective January 1, 2021
 - □ Phase Two: Second revenue goal of ~75% of the revised program costs (2023 Legislative Session)
 - Phase Three: Third revenue goal of ~100% of the actual program costs (2026 Legislative Session)





NM Fee Recommendation

- Reduce structure from 38 to 15 billable fees
- Additionally, establish seven application complexity fees
 - Based on regulatory applicability thresholds
 - Example: Middletown Data Center
- Phased strategy will:
 - Avoid one large fee increase
 - □ Minimize the dependency on Federal & State General Funds
 - Reallocate Federal & State General Funds to their intended programs & activities
 - □ Define our requirements, measure and analyze future states
 - Provide flexibility to adjust fees to achieve a self-sustaining fee structure



Proposed Application Fees

Natural Minor (Reg. 1102) Fee Proposal, Phase I Only								
Fee Description	Fee Occurrence	Current Fees	Phase I Proposed Fees					
	Application Fees							
Fuel Burning - Consolidated	Each Application	\$165	\$300					
Process Units - Consolidated	Each Application	\$215	\$400					
VOC Unit	Each Application	\$180	\$300					
VOC Sys. – Gasoline Disp. Facility	Each Application	\$120	\$250					
VOC Sys. – Dry Cleaning Facility	Each Application	\$265	\$500					
Water Tank Lead Paint Removal	Each Application	\$215	\$350					
Temp. Emergency Variance	Each Application	\$1,000	\$1,750					
Variance	Each Application	\$5,000	\$9,000					
Amendment to Permits	Each Application	\$175	\$300					



Proposed Annual Fees

Natural Minor (Reg. 1102) Fee Proposal, Phase I Only							
Fee Description	Fee Occurrence	Phase I Proposed Fees					
Annual	l Fees						
Fuel Burning-Consolidated	Annual	\$75	\$125				
Process Units - Consolidated	Annual	\$125	\$200				
VOC Unit	Annual	\$75	\$125				
VOC Sys. – Gasoline Disp. Facility	Annual	\$75	\$125				
VOC Sys. – Delivery Vessel	Annual \$50		\$85				
VOC Sys. – Dry Cleaning Facility	Annual	\$175	\$300				



Proposed Complexity Fees

Natural Minor (Reg. 1102) Fee Proposal, Phase I Only						
Fee Description	Fee Occurrence	Current Fees	Phase I Proposed Fees			
Application Cor	mplexity Fees					
MNSR (Minor New Source Review)	Each Application	N/A	\$3,000			
EOP (Emission Offset Provisions)	Each Application	N/A	\$12,000			
PSD (Prevention of Significant Deterioration)	Each Application	N/A	\$12,000			
*MACT (Maximum Achievable Control Technology)	Each Application	N/A	\$3,000			
*NESHAP (National Emission Standards for Hazardous Air Pollutants)	Each Application	N/A	\$3,000			
*NSPS (New Source Performance Standards)	Each Application	N/A	\$3,000			
Distributed Generator Regulation 1144	Each Application	N/A	\$3,000			

^{*} Emergency Generators and Natural Gas Boilers not included.



What are Complexity Fees?

Complexity Fee Examples					
MNSR (Minor New Source Review)	PTE > 5-Tons Per Year (VOC, NOx, SOx, PM 2.5, HAPS)				
EOP (Emission Offset Provisions)	New Major Source or Major Modification Nonattainment Pollutant				
PSD (Prevention of Significant Deterioration)	New Major Source or Major Modification Attainment Pollutant				
*MACT (Maximum Achievable Control Technology)	40 CFR Part 63				
*NESHAP (National Emission Standards for Hazardous Air Pollutants)	40 CFR Part 61				
*NSPS (New Source Performance Standards)	40 CFR Part 60				
Distributed Generator Regulation 1144	Self Explanatory				

^{*} Emergency Generators and Natural Gas Boilers not included.





Proposed Advertisement Fees

Natural Minor (Reg. 1102) Fee Proposal, Phase I Only					
Fee Description Fee Occurrence Current Fees					
Advertisement Fees					
**Advertisement Each Application \$325					

^{**} Advertisement fees established in 7 Del. C., Chapter 60. No proposed increase.



Where Does Your Permit Fall?

Permit Category Examples					
Fuel Burning - Consolidated	Oil Boilers, Natural Gas Boilers, Waste Oil Heaters, Crematories, Poultry Incinerators				
Process Units - Consolidated	Auto Body Shops, Generators, Engines, Control Equipment (Oxidizers, Baghouse, Scrubbers, etc.)				
VOC Unit	Fuel Storage, Degreaser, Storage Tanks				
VOC Sys. – Gasoline Disp. Facility	Self Explanatory				
VOC Sys Delivery Vessel	Self Explanatory				
VOC Sys Dry Cleaning Facility	Self Explanatory				
Water Tank Lead Paint Removal	Self Explanatory				
Temp. Emergency Variance	7 Del. C. § 6012 Temporary emergency variances Temporary Permit (limited to 180 days, special circumstances such a critical failure of equipment)				
Variance	7 Del. C. § 6011 Variance				
Amendment to Permits	Self Explanatory				





How?

- DAQ has an established process for managing Title V & Synthetic Minor Permitting Fees
 - □ Operates on a three year cycle
 - Allows for periodic evaluation of program costs
 - Supports adjustments of fees to support revenue requirements
 - Invoiced on a calendar year basis
- Align Natural Minor (Reg. 1102) and Title V cycles
 - □ When approved, delay annual billing January 1, 2021
- Proposed combined/joint legislation
 - □ One Bill modifying two subchapters of Title 7, Chapter 60
 - □ Create initial code language for NM Fees program
 - 1991 Bill never incorporated into Code



Message

- Fees Established in 1991, unchanged in 29 years
- Severly underfunded, generates 25% program costs
- Significantly supplemented by Federal & State \$\$\$
 - Augmentation funding sources increasingly strained
- Unrealistic to fix in one sweeping change
- Suggest three-phase approach
 - ☐ Allows for continuous monitoring, evaluation and adjustment
- Incorporates Title V management principles
- Combined with Title V legislation
- Establishes specific language in Delaware Code
- Achieve a self-sustaining fee structure
- Reallocate funds to intended programs and activities



Discussion and Questions



State-to-State Comparison Application Fees

Fee Description	escription Fee Occurrence Current Projected Fees Maryland		New Jersey	Pennsylvania		
		Ap	plication Fee	es		
Fuel Burning-Consolidated	Each Application	\$165	\$300	\$400 - \$800	\$885 (< 5 mmbtu)	
Process Units - Consolidated	Each Application	\$215	\$400	\$250 or \$500	\$885	
VOC Unit	Each Application	\$180	\$300	\$200 or \$500	\$885	
VOC Sys. – Gasoline Disp. Facility	Each Application	\$120	\$250	\$500.00	\$885	\$375 Or
VOC Sys. – Dry Cleaning Facility	Each Application	\$265	\$500	\$500.00	\$885	\$1,000
Water Tank Lead Paint Removal	Each Application	\$215	\$350	Unknown	Unknown	
Temp. Emergency Variance	Each Application	\$1,000	\$1,750	Unknown	Unknown	
Variance	Each Application	\$5,000	\$9,000	Unknown	Unknown	
Amendment to Permits	Each Application	\$175	\$300.00	Unknown	\$190.00	\$300.00

State-to-State Comparison Annual Fees

Fee Description	Fee Occurrence	Current Fees	Projected Fees	Maryland	New Jersey	Pennsylvania
		An	nual Fees			
Fuel Burning-Consolidated	Annual	\$75	\$125.00			\$375
Process Units - Consolidated	Annual	\$125	\$200.00			
VOC Unit	Annual	\$75	\$125.00	\$500 +	\$1,370 first piece of equip	
VOC Sys. – Gasoline Disp. Facility	Annual	\$75	\$125.00	Emission Fees	+ \$365 each additional	
VOC Sys. – Delivery Vessel	Annual	\$50	\$85.00			
VOC Sys. – Dry Cleaning Facility	Annual	\$175	\$300.00			



State-to-State Comparison Complexity Fees

Fee Description	Fee Occurrence	Current Fees	Projected Fees		Maryland	New Jersey	Pennsylvania
		Applicat	ion Complexity	F	ees		
MNSR	Each Application	N/A	\$3,000		\$800	\$9,085	Unknown
ЕОР	Each Application	N/A	\$12,000	VIII.2, 2,394	\$20,000	\$9,085	\$5,300
PSD	Each Application	N/A	\$12,000		\$20,000	\$9,085 plus other fees	\$22,700
MACT (Emergency generators not included)	Each Application	N/A	\$3,000	The Second	Unknown	\$2,730	\$8,000
NESHAP (Emergency generators not included)	Each Application	N/A	\$3,000	The Allertanes	\$1,500	Unknown	\$1,700
NSPS (Emergency generators not included)	Each Application	N/A	\$3,000		\$1,500	\$2,730	N/A
Distributed Generator 1144	Each Application	N/A	\$3,000		Unknown	Unknown	N/A





Your Feedback is Appreciated

Please email any additional questions or comments to dappermittinginfo@delaware.gov or

Contact Angela Marconi or Tony Manson @ (302) 739-9402 Please respond NLT March 6, 2020.

Meeting Information https://dnrec.alpha.delaware.gov/air/



Director's Comments



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